

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	102,876	--	--	154,387	-19,718	-4,895	5,208	227,442	--	0	863,126
Natural Gas Plant Liquids and Liquefied Refinery Gases	42,223	-16	10,550	785	5,300	--	-630	9,566	1,512	48,394	71,979
Pentanes Plus	5,321	-16	--	578	-1,122	--	-843	3,416	37	2,151	8,216
Liquefied Petroleum Gases	36,902	--	10,550	207	6,422	--	213	6,150	1,474	46,244	63,763
Ethane/Ethylene	18,238	--	644	--	8,764	--	1,682	--	--	25,964	16,327
Propane/Propylene	11,912	--	10,567	147	-2,837	--	712	--	1,364	17,713	25,345
Normal Butane/Butylene	1,874	--	-594	60	330	--	-2,098	2,482	110	1,176	18,657
Isobutane/Isobutylene	4,878	--	-67	--	165	--	-83	3,668	--	1,391	3,434
Other Liquids	--	2,526	--	13,656	-42,722	-2,114	-638	-28,995	4,782	-3,803	105,572
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,526	--	32	4,283	3,798	-464	7,428	3,675	0	3,990
Hydrogen	--	--	--	--	--	3,502	--	3,502	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,743	--	--	--	-94	-468	77	2,040	0	580
Renewable Fuels (including Fuel Ethanol)	--	783	--	--	4,283	422	4	3,849	1,635	0	3,410
Fuel Ethanol ⁷	--	783	--	--	4,630	-99	-112	3,791	1,635	0	2,837
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-347	521	116	58	--	0	573
Other Hydrocarbons	--	--	--	32	--	-32	--	--	--	0	--
Unfinished Oils	--	--	--	12,579	-685	--	2,007	13,690	--	-3,803	46,093
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,045	-46,320	-5,913	-2,187	-50,107	1,106	0	55,478
Reformulated	--	--	--	--	-11,356	2,818	157	-8,735	--	0	11,483
Conventional	--	--	--	1,045	-34,964	-8,731	-2,344	-41,372	1,066	0	43,995
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	6	-6	--	0	11
Finished Petroleum Products	--	--	216,492	6,585	-63,361	6,011	-4,904	--	63,221	107,410	113,998
Finished Motor Gasoline	--	--	65,535	568	-16,569	6,011	1,152	--	15,198	39,195	18,500
Reformulated	--	--	11,964	--	--	-2,590	-66	--	53	9,387	--
Conventional	--	--	53,571	568	-16,569	8,601	1,218	--	15,145	29,808	18,500
Finished Aviation Gasoline	--	--	196	--	-46	--	-102	--	--	252	495
Kerosene-Type Jet Fuel	--	--	21,493	317	-17,244	--	435	--	1,742	2,389	14,347
Kerosene	--	--	258	--	--	--	18	--	311	-71	350
Distillate Fuel Oil	--	--	76,949	--	-29,638	0	-6,368	--	23,909	29,770	43,769
15 ppm sulfur and under ⁸	--	--	66,830	--	-26,174	0	-4,609	--	18,863	26,402	36,233
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,337	--	-288	--	-497	--	3,032	514	2,930
Greater than 500 ppm sulfur	--	--	6,782	--	-3,176	--	-1,262	--	2,014	2,854	4,606
Residual Fuel Oil ⁹	--	--	8,643	1,369	757	--	993	--	8,597	1,179	18,436
Less than 0.31 percent sulfur	--	--	775	--	--	--	237	--	NA	NA	1,445
0.31 to 1.00 percent sulfur	--	--	685	348	--	--	474	--	NA	NA	2,183
Greater than 1.00 percent sulfur	--	--	7,183	1,021	757	--	282	--	NA	NA	14,808
Petrochemical Feedstocks	--	--	7,760	3,520	121	--	344	--	--	11,057	2,434
Naphtha for Petro. Feed. Use	--	--	5,414	1,720	102	--	297	--	--	6,939	1,449
Other Oils for Petro. Feed. Use	--	--	2,346	1,800	19	--	47	--	--	4,118	985
Special Naphthas	--	--	1,093	283	-9	--	-47	--	1,087	327	898
Lubricants	--	--	4,241	330	-1,058	--	182	--	1,479	1,852	6,402
Waxes	--	--	208	22	--	--	-1	--	59	172	337
Petroleum Coke	--	--	15,114	176	--	--	-1,344	--	10,493	6,141	4,479
Marketable	--	--	11,618	176	--	--	-1,344	--	10,493	2,645	4,479
Catalyst	--	--	3,496	--	--	--	--	--	--	3,496	--
Asphalt and Road Oil	--	--	2,182	--	324	--	-134	--	332	2,308	3,203
Still Gas	--	--	11,362	--	--	--	--	--	--	11,362	--
Miscellaneous Products	--	--	1,458	--	1	--	-32	--	14	1,477	348
Total	145,099	2,510	227,042	175,413	-120,501	-998	-964	208,013	69,515	152,002	1,154,675

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."